



UC Davis Utilities Landfill Gas and Biogas: Evaluation  
of Purification Methods and End Uses (With Respect  
to Cost, Infrastructure, and Environmental Impact)  
(Part of UC Davis Carbon Reduction Strategy?)

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# Background

UC Davis owns and operates an anaerobic bio-digester that converts food waste into biogas. The heating value (or methane content) of this biogas, combined with landfill gas is too low for it to be widely useful, unless it is upgraded.

## 3 Options

1. burning gas in a steam boiler: ***minimal upgrading***
2. compressing the gas to use as a transportation fuel: ***moderate upgrading***
3. compressing the gas to inject into PG&E natural gas pipeline: ***substantial upgrading.***

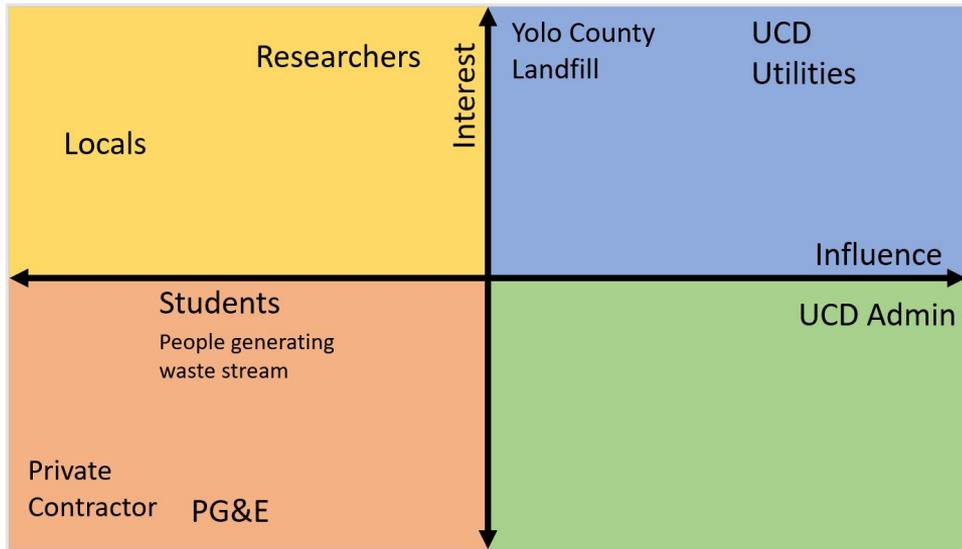
# Problem Statement

*First Iteration:* We need to weigh technical, economic, and environmental factors to determine the best purification method and end-use for the biogas produced from the anaerobic biodigester and landfill.

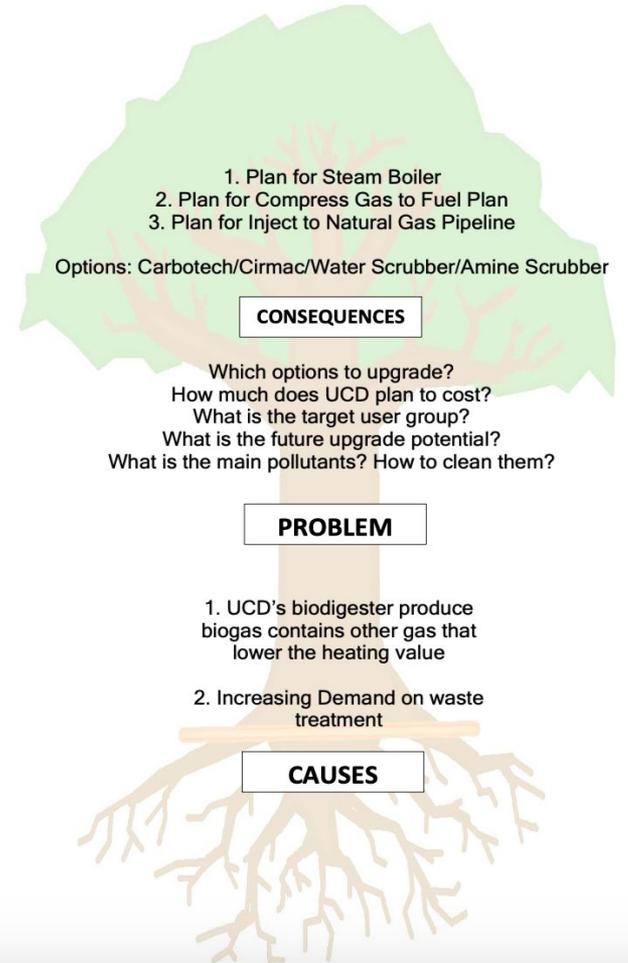
*Final Iteration:* A combined stream of biogas from an anaerobic biodigester and a landfill can act as a renewable resource for various potential end uses while also reducing UC Davis carbon emissions, depending on the balance of technical and economic factors.

# Methodology

## Stakeholder Analysis



### THE PROBLEM TREE



# Research Findings

1. The technical and economic perspectives are where a majority of the published literature focus
2. Landfill gas can contain higher concentrations and a wider variety of chemical contaminants
3. Numbers of different upgrading systems that are commercially available and treat biogas to a high degree, but costs a lot
4. Existing regulatory barriers would prevent UC Davis Utilities from using biogas stream beyond on-site energy generation

# Importance of Upgrading

- Increase heating value of gas (increase % methane)
- Biogas and landfill gas can contain contaminants that are dangerous to human health
  - H<sub>2</sub>S, VOCs, arsenic, etc
- Chemicals like H<sub>2</sub>S can damage equipment

	Amine Absorption	Pressurized Water Scrubbing
CO <sub>2</sub>	Green	Green
H <sub>2</sub> S	Light Green	Light Green
N <sub>2</sub>	Yellow	Red
O <sub>2</sub>	Light Blue	Red
NH <sub>3</sub>	Light Green	Light Green
Siloxanes	Yellow	Light Green
VOCs	Yellow	Light Green
H <sub>2</sub> O	Red	Red

Key	
Complete removal	Green
Complete removal; pre-removal by cleaning preferred	Light Green
Must be pre-treated	Light Blue
Partial removal	Yellow
Does not remove	Orange
Contaminant added	Red

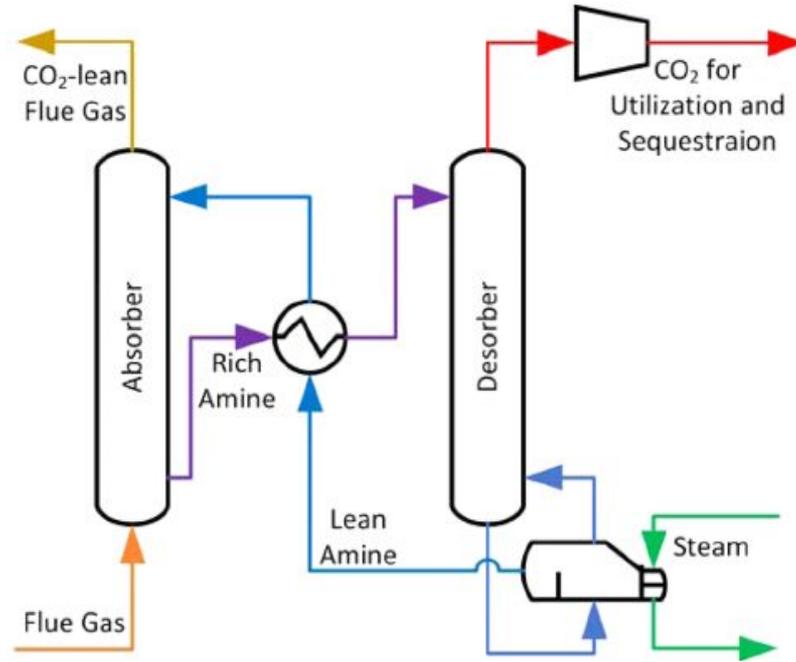
# Sample Biogas Purification Technology

1. Water Scrubbing  
(effective in  $H_2S$   
cleaning)



# Sample Biogas Purification Technology

## 2. Amine Scrubbing for CO<sub>2</sub> Removing



# Moving Forward

1. What are the current load size of waste treatment and the rate of gas production?
2. Determine whether the clients want to maximize power output or minimize the cost
3. Do you need a vote or survey to help determine the attitude of the local residents on using biogas?
4. Which upgrade system is scalable, in case of waste loads increase?
5. What is the current energy demand on-site?
6. What are specific contaminants in the gas stream ( $H_2S$ , siloxanes, etc), what are the concentrations, and how susceptible are these to variation throughout the year?

Any questions and feedback? Thanks !

